

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2018**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>11,475</b>	--	--	<b>7,589</b>	<b>347</b>	<b>310</b>	<b>16,986</b>	<b>2,116</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b> .....	<b>4,631</b>	<b>-21</b>	<b>650</b>	<b>172</b>	--	<b>387</b>	<b>565</b>	<b>1,640</b>	<b>2,841</b>
Natural Gas Liquids .....	4,631	-21	351	151	--	384	565	1,640	2,524
Ethane .....	1,814	--	5	--	--	54	--	283	1,482
Propane .....	1,470	--	296	110	--	287	--	878	711
Normal Butane .....	404	--	60	31	--	22	186	293	-6
Isobutane .....	390	--	-10	10	--	12	213	4	161
Natural Gasoline .....	554	-21	--	0	--	9	166	182	176
Refinery Olefins .....	--	--	299	21	--	3	--	--	317
Ethylene .....	--	--	0	--	--	0	--	--	0
Propylene .....	--	--	294	14	--	7	--	--	301
Butylene .....	--	--	5	7	--	-5	--	--	18
Isobutylene .....	--	--	-1	--	--	1	--	--	-1
<b>Other Liquids</b> .....	--	<b>1,227</b>	--	<b>1,322</b>	<b>128</b>	<b>198</b>	<b>2,045</b>	<b>622</b>	<b>-188</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,227	--	25	141	52	1,195	147	0
Hydrogen .....	--	--	--	--	224	--	224	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	77	--	4	-10	2	--	69	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,151	--	21	-75	50	970	78	0
Fuel Ethanol <sup>5</sup> .....	--	1,022	--	1	14	53	913	71	0
Renewable Fuels Except Fuel Ethanol .....	--	128	--	20	-89	-3	56	6	0
Other Hydrocarbons .....	--	--	--	0	1	0	1	--	0
Unfinished Oils .....	--	--	--	698	--	77	439	368	-186
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup> .....	--	0	--	599	-13	69	410	107	0
Reformulated .....	--	--	--	145	231	131	244	0	0
Conventional .....	--	0	--	454	-244	-62	165	107	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	-1	2	--	-1
<b>Finished Petroleum Products</b> .....	--	<b>5</b>	<b>20,085</b>	<b>802</b>	<b>82</b>	<b>442</b>	--	<b>3,234</b>	<b>17,298</b>
Finished Motor Gasoline .....	--	5	9,926	94	-1	50	--	857	9,118
Reformulated .....	--	--	3,228	--	-256	0	--	--	2,972
Conventional .....	--	5	6,698	94	255	50	--	857	6,146
Finished Aviation Gasoline .....	--	--	14	0	--	4	--	--	9
Kerosene-Type Jet Fuel .....	--	--	1,856	181	--	170	--	167	1,700
Kerosene .....	--	--	23	--	--	22	--	--	0
Distillate Fuel Oil <sup>5</sup> .....	--	--	5,230	172	83	167	--	1,310	4,007
15 ppm sulfur and under .....	--	--	4,924	157	83	140	--	1,161	3,862
Greater than 15 ppm to 500 ppm sulfur .....	--	--	112	1	--	3	--	78	33
Greater than 500 ppm sulfur .....	--	--	194	14	--	24	--	71	112
Residual Fuel Oil <sup>6</sup> .....	--	--	429	227	--	26	--	267	362
Less than 0.31 percent sulfur .....	--	--	73	22	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	65	15	--	25	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	292	189	--	0	--	NA	NA
Petrochemical Feedstocks .....	--	--	346	17	--	4	--	--	359
Naphtha for Petro. Feed. Use .....	--	--	241	13	--	4	--	--	251
Other Oils for Petro. Feed. Use .....	--	--	105	4	--	0	--	--	108
Special Naphthas .....	--	--	34	12	--	1	--	--	45
Lubricants .....	--	--	175	45	--	48	--	98	73
Waxes .....	--	--	4	8	--	1	--	5	7
Petroleum Coke .....	--	--	884	2	--	-37	--	503	420
Marketable .....	--	--	646	2	--	-37	--	503	182
Catalyst .....	--	--	238	--	--	--	--	--	238
Asphalt and Road Oil .....	--	--	353	45	--	-16	--	26	388
Still Gas .....	--	--	716	--	--	--	--	--	716
Miscellaneous Products .....	--	--	96	0	--	1	--	1	94
<b>Total</b> .....	<b>16,106</b>	<b>1,211</b>	<b>20,736</b>	<b>9,885</b>	<b>557</b>	<b>1,336</b>	<b>19,596</b>	<b>7,611</b>	<b>19,951</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.